

ADSHOW

SolarEdge Roadshow Benelux 2025

Commercial Sales

COMING CHALLENC

Humfrey Disco

Agenda for today

Safety benefits of a DC optimised solution

Added benefits of a DC optimised system

/ Cyber security

/ Products

2

I Smart Stringing and comparisons

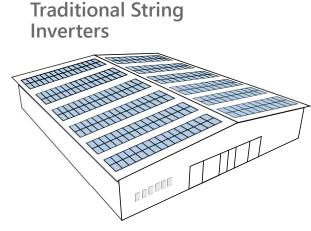
SolarEdge One for C&I / EV



Optimized Energy Ecosystem for C&I Rooftops



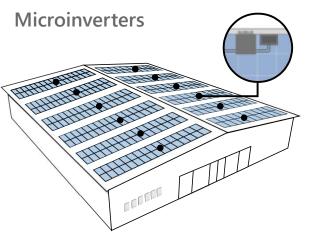
An Innovative Architecture



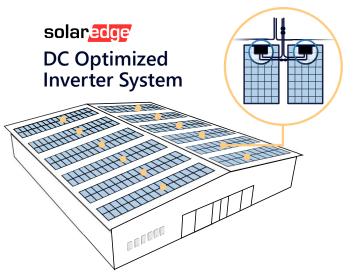
- Lowest cost to deploy
- Incumbent technology
- Majority market share
- × Limited safety features
- × No module-level monitoring
- × Reduced yield

4

× Lower roof utilization



- AC architecture
- Module-level optimization
- Module level monitoring
- × Prohibitively expensive
- imes Not commercially deployed



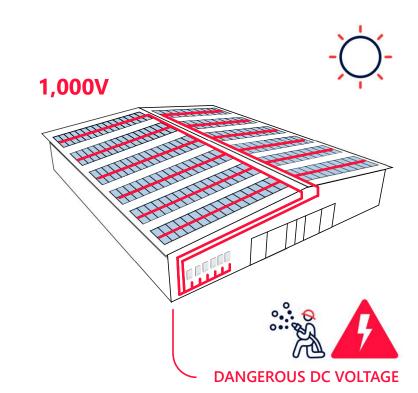
- ✓ Advanced Safety Features
- ✓ Module-level optimization
- ✓ Module-level monitoring
- ✓ Simplified inverter
- ✓ Improved scalability



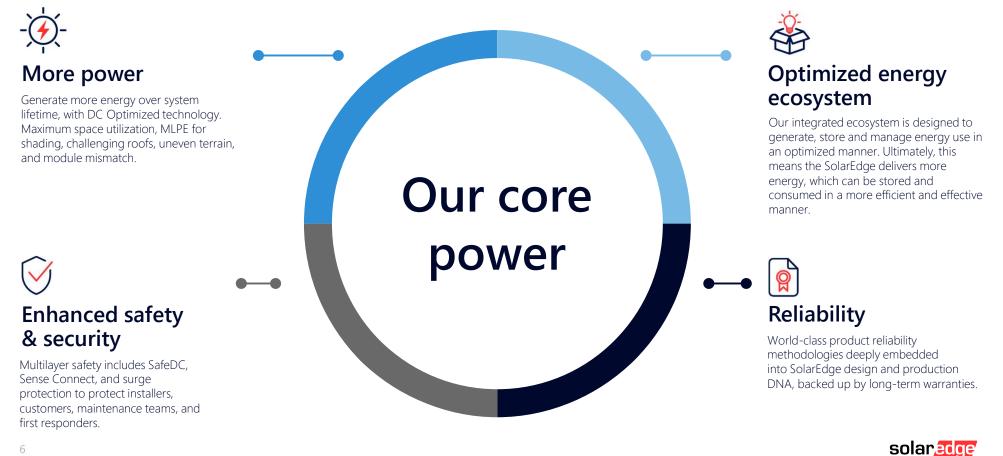
You Can't Turn Off the Sun

- PV systems continue to generate high DC voltage when disconnected from the AC grid.
- When connected in a string, voltages in commercial solar arrays can reach 600-1500V
- Potentially dangerous to installers during installation and maintenance personnel during O&M
- Firefighters commonly cut off building power so they have a safe environment in which to operate

High DC voltage restricts safe emergency response work

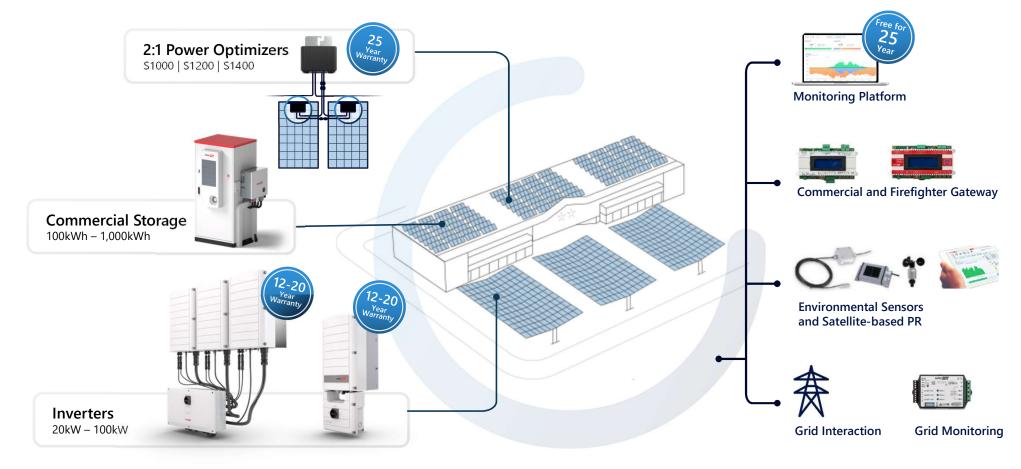


SolarEdge innovative technological benefits



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The Anatomy of a Commercial System



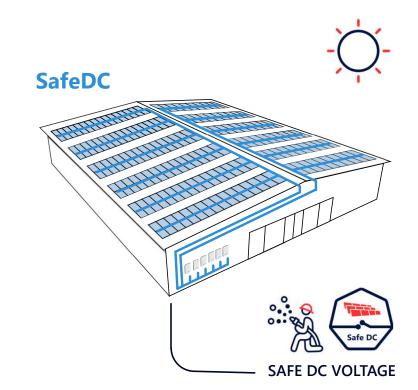
SolarEdge – SafeDC[™]

Whenever AC power is off, the DC wires are deenergized. By design, this protects

- / People
- / Property
- / Emergency services

Power optimizers are designed to drop to 1VDC in any of these cases:

- / The inverter is turned off
- / A building is disconnected from the electrical grid
- Insulation faults
- / Connector over-temperature events
- / Thermal sensors detect temperature over threshold (85 °C)





SolarEdge MLPE mitigates risks of PV fire

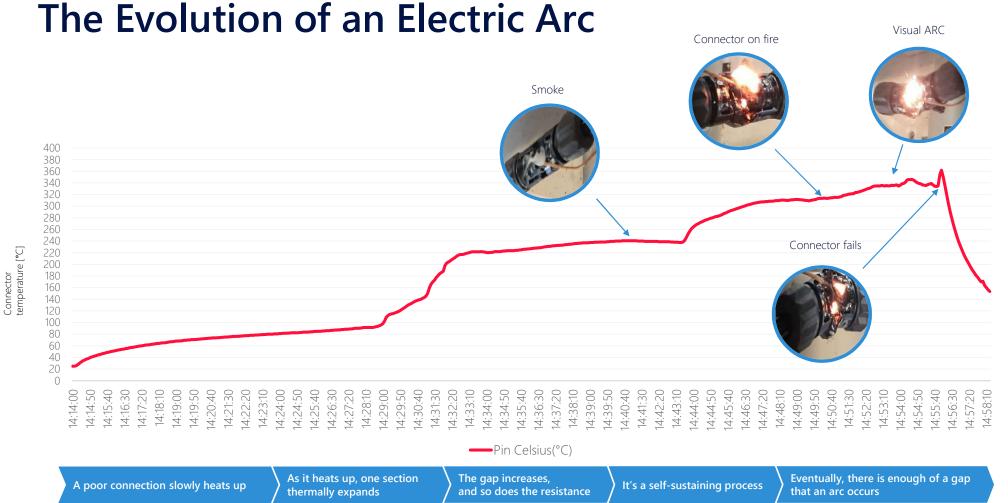
The main cause of PV fire? Electric arcs.

An electric arc is a continuous high-energy discharge caused by a current flowing through a non-conductive medium such as air

Can start as a result of:

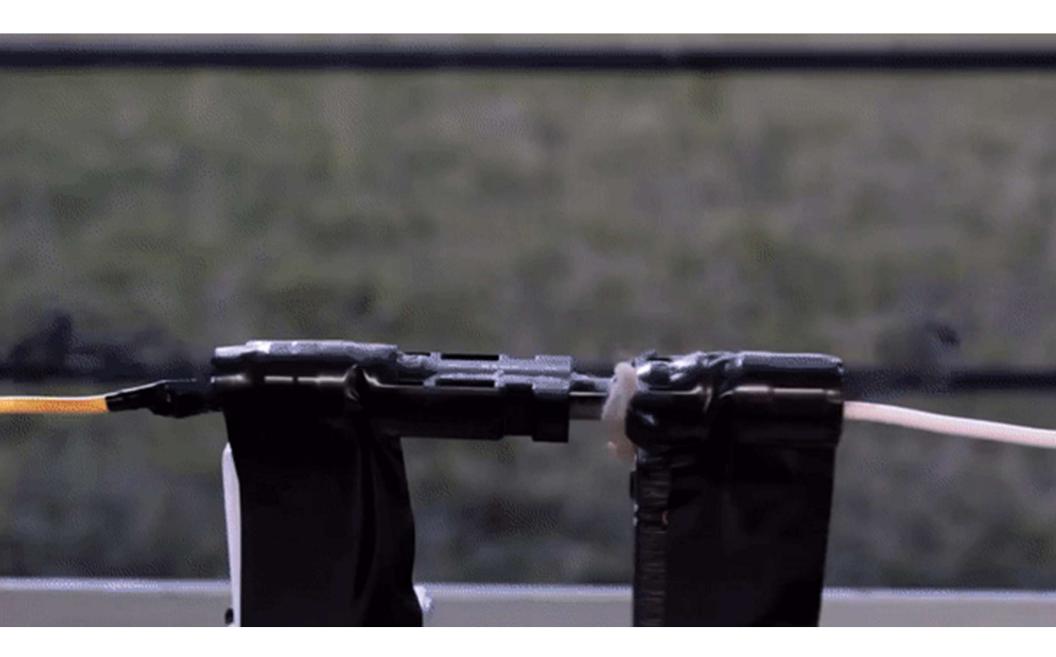
- Faulty/incorrect connections, including corrosion, animal damage, mechanical stress (due to wind, defective mechanical DC switch-disconnectors)
- Overheating of system components
- Component age (degradation over time increases risk)

To mitigate the risk of fire – identify the arc as it happens – or BEFORE it happens. **Solaredge**



solaredge

1|B0



Bakker Transport & Warehousing - NL - 2022



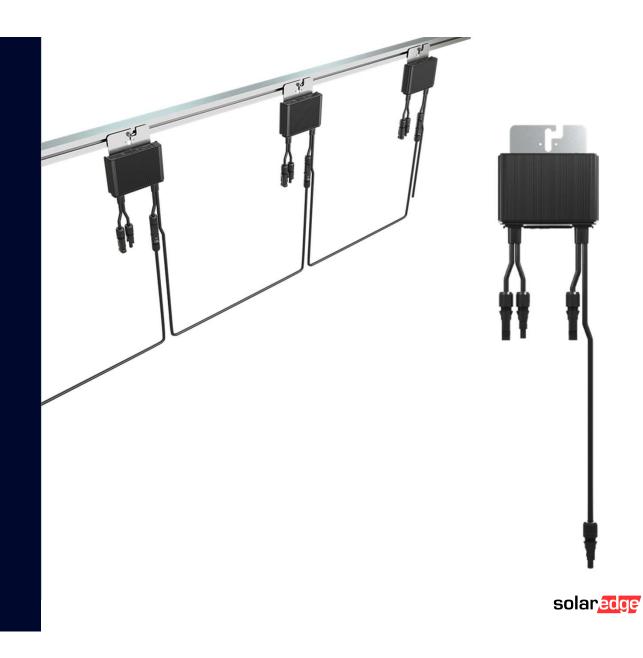


Industry, Agri and Ground Mount



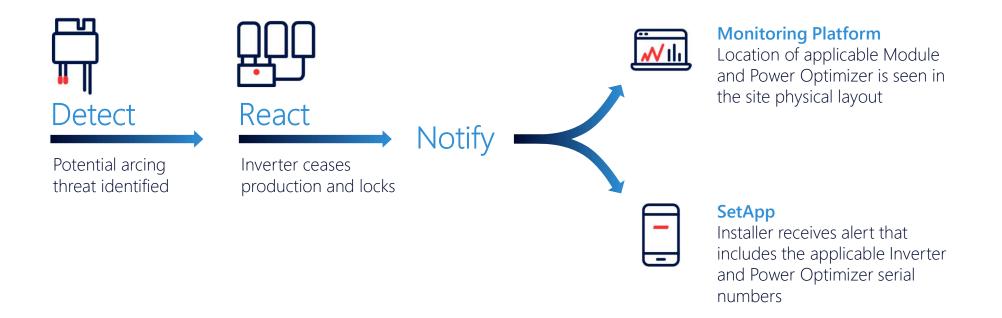
S Series Power Optimiser

- SafeDC
- SenseConnect
- Module level monitoring
- Maximum Power Point Tracker (MPPT)
- Rapid Shutdown



NB0

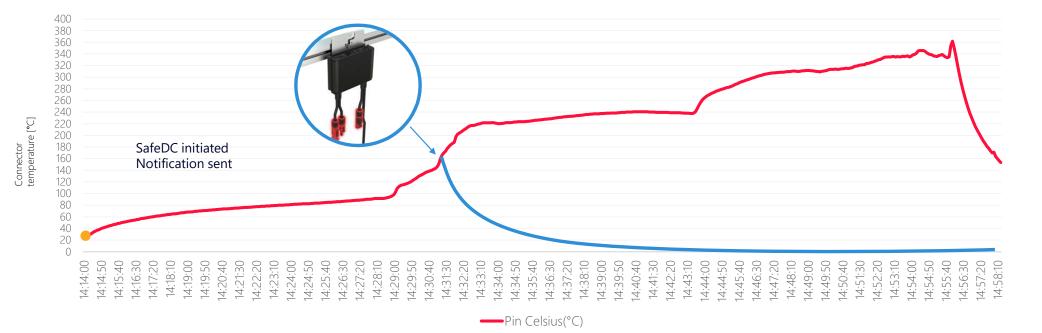
SenseConnect™





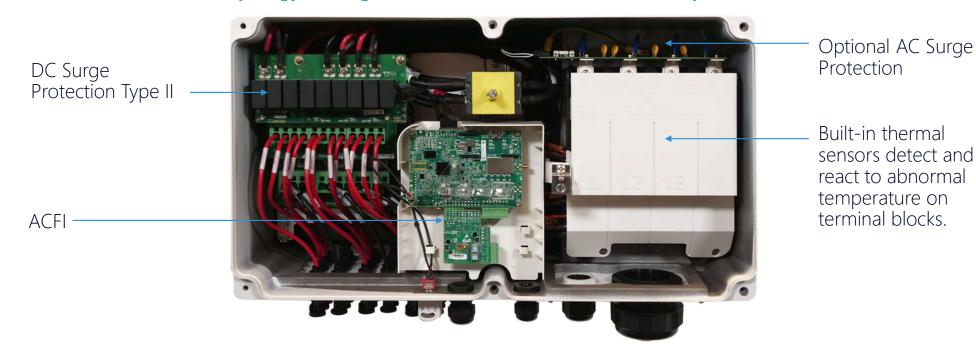
SenseConnect[™] in action

Eliminating the risk at early stages; before massive deformation, before smoke starts, and ultimately before the arc itself



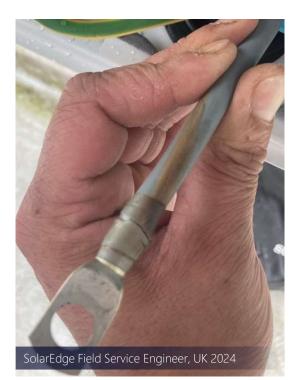
Synergy Inverters

Synergy Manager orchestrates the entire inverter system.

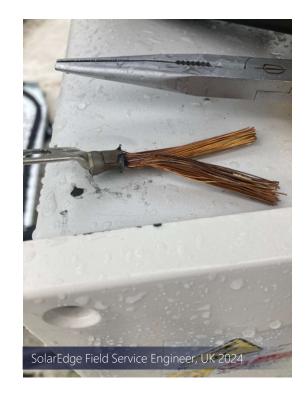


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AC Fault Protection

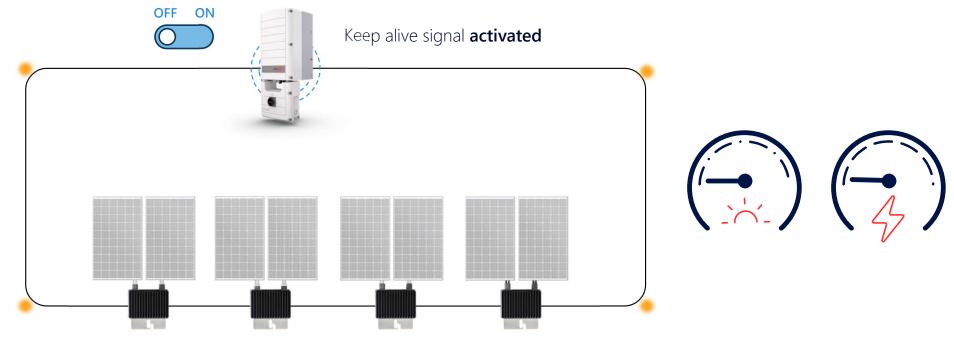






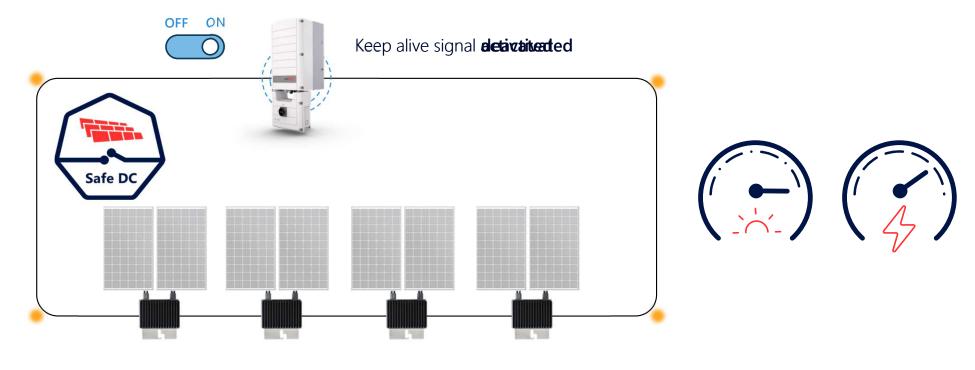
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Mitigate Risk for Maximum Safety - SafeDC



Normal PV operation

Mitigate Risk for Maximum Safety



DC voltage reduced to touch safe levels.

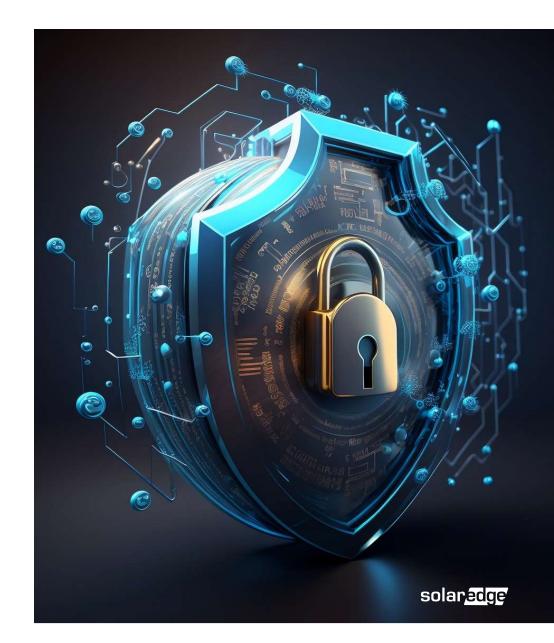
PV safety is about a holistic approach



A truly safe PV system should be based on a comprehensive solution that addresses the various safety requirements and is evidenced by a field-proven track record

-Waakzaam blijven tegen huidige en toekomstige cyberdreigingen

- Het onderhouden van een beveiligd ecosysteem is al een noodzaak in PV-systemen
- Er komen aanzienlijke cyberregelgevingen aan, dus de voorbereidingen moeten al getroffen zijn
- Nu hackers en hun methoden steeds geavanceerder worden, kan wat vandaag de dag als veilig wordt beschouwd, over een paar jaar nog geen zekerheid bieden
- PV-systemen, een langetermijninvestering van 25 jaar, vereisen bescherming tegen de huidige cyberdreigingen en de onbekende risico's van morgen



Staying Vigilant Against Present and Future Cyber Threats

Maintaining a secured ecosystem is already a necessity in PV systems

Significant cyber regulations are coming so preparations should already be put in place

As hackers and their methods become increasingly sophisticated, what is considered secure today doesn't ensure security just a few years from now

PV systems, a long-term 25-year investment, require protection from present cyber threats and the unknown risks of tomorrow



SolarEdge system technical features



New Cyber Laws for PV Systems are in the Works

PV systems have become critical energy infrastructure and as such attract serious attention from regulators. This is already seen in a "wave" of upcoming new laws and regulations.



RED 2014/53/EU Article 3.3- The European radio equipment directive for IoT cybersecurity **SolarEdge - the first to be certified**

Cyber Resilience Act: EU wide legislation for the cyber security of IoT and connected devices (effective from 2026-2027)

NIS 2 Directive: EU wide directive for achieving a high level of cybersecurity across the EU (effective October 2024)



UL 2941: A dedicated international standard for the cybersecurity of Smart Inverters and Distributed Energy Resources. (Expected timeline for official release: 2025)

The "U.S Cyber Trust Mark":

A cybersecurity certification and labeling program. (Expected timeline for official release: 2025)



UK PSTI (2023): The Product Security and Telecommunications Infrastructure (UK PSTI) 29th April 2024

SolarEdge Products have full compliance – details on our website.

Upcoming cyber regulations and standards:

solaredge

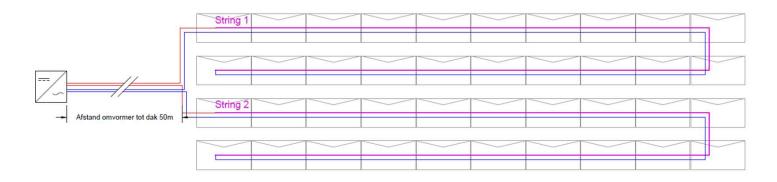
Stringing Designs

20kW MW Residential house Tzipori, Israel

stringing - zuidopstelling

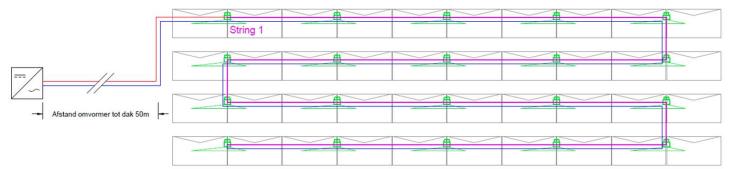
1. Stringomvormer

- 2 strings x 20 PV modules
- Total Cable Length : 284 meter



2. SolarEdge

- 1 string x 40 PV modules (20 optimizers)
- Total Cable Length: 176 meter

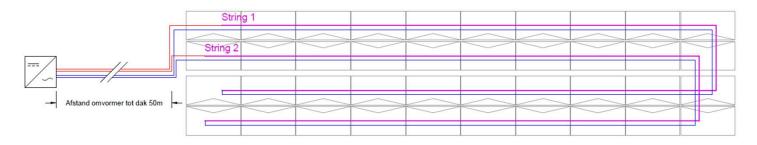


Savings: 108 meter / 38%

stringing - oost/west opstelling

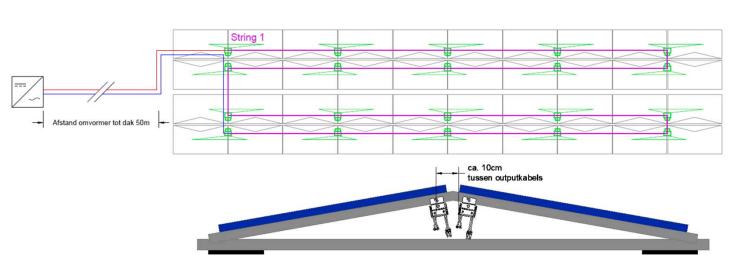
1. Stringomvormer

- 2 strings x 20 PV panelen
- Total Cable Length : 283 meter



2. SolarEdge

- 1 string x 40 PV modules (20 optimizers)
- No induction loop by smart stringing
- Total Cable Length : 110 meter



Savings : 173 meter / 61%

solaredge

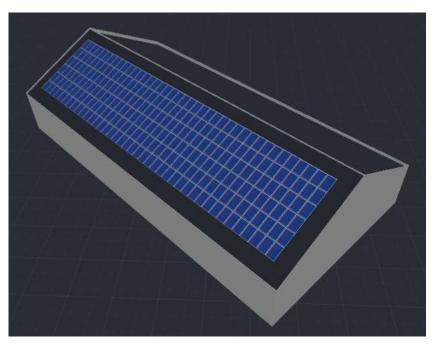
Frog Leaping

20kW MW Residential house _oTzipori, Israel

DC bekabeling Schuin dak

- 240 modules, 120 cells, split junction box.
- 6 x 40 modules portrait layout

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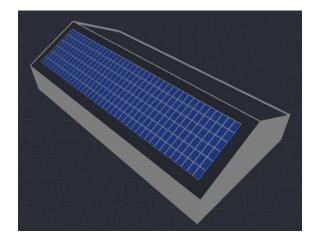
DC cabling string inverter, basic principle

v1. 1 String with 20 modules, basic string method

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- String inverter basis stringing method:
- Total Length DC cabling : 975 meter 6mm²

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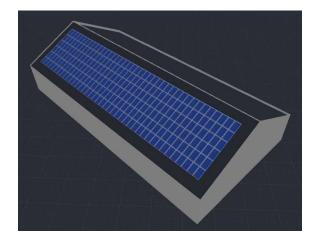
DC cabling SolarEdge inverter, basic principle

v3. 1 String with 20 optimizers total 40 modules, basic stringing method

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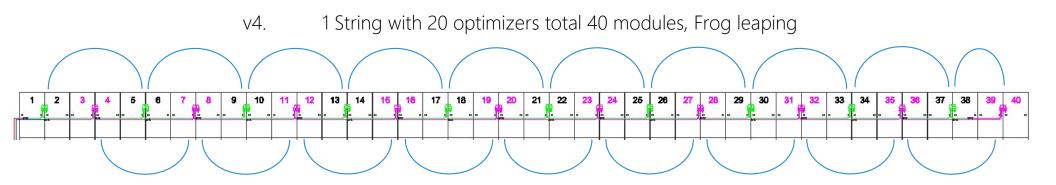
- SolarEdge inverter basis Stringing method:
- Total Length DC cabling : 477 meter 6mm²
- 51% Less cabling

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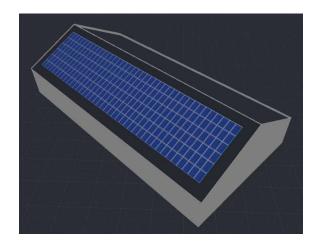


DC cabling SolarEdge inverter, Frog Leaping



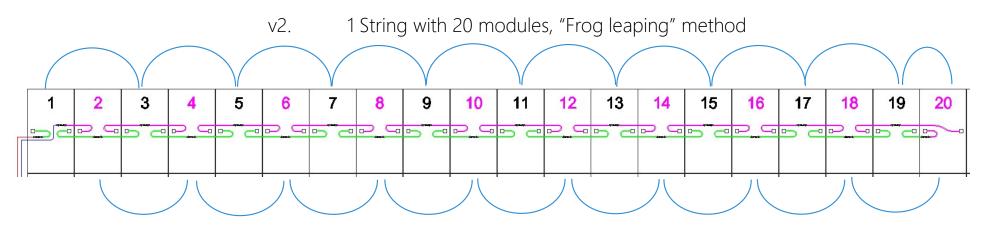
- SolarEdge inverter "Frog Leaping" method:
- Total Length DC cabling : 248 meter 6mm²
- 75% Less cabling

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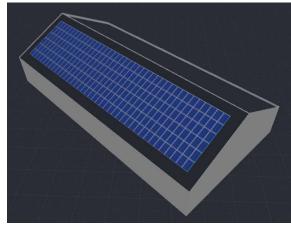


DC Cabling String inverter, Frog Leaping



- String omvormer "Frog Leaping" methode:
- Total Length DC cabling : 745 meter 6mm²
- 23% Less Cabling

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DC Cabling slope roof, string inverter vs Solaredge

240 modules, 120 cells, split junction box , 6 x 40 modules portrait lay-out

1.	String inverter total length DC cabling, basic string method :	975 meter 6mm ²	
2.	String inverter total length DC cabling, "Frog leaping" method:	745 meter 6mm ²	23% less
3.	Solaredge inverter total length DC cabling, basic string method:	477 meter 6mm ²	51% less
4.	Solaredge inverter total length DC cabling, "Frog leaping" method:	248 meter 6mm ²	75% less

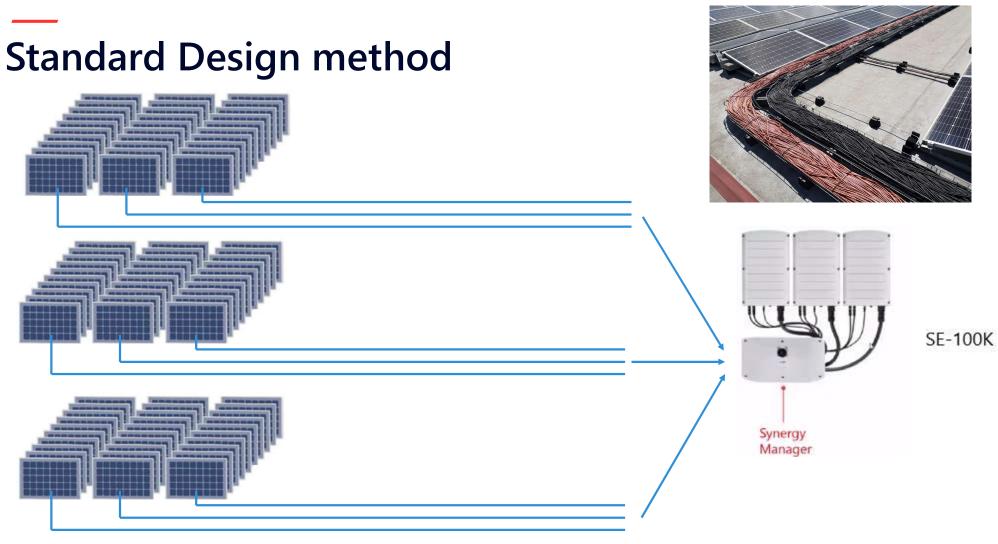


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Synergy Inverter

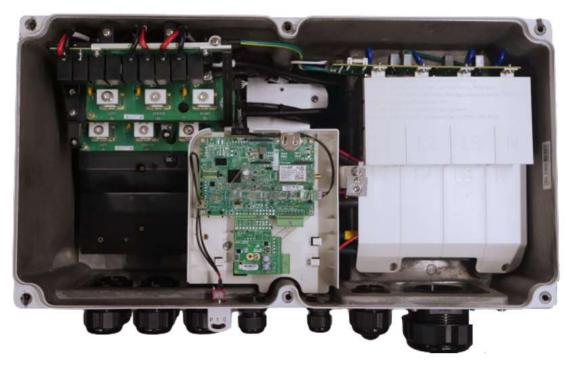
Single DC





37

Internal View of Synergy Manager with Single DC

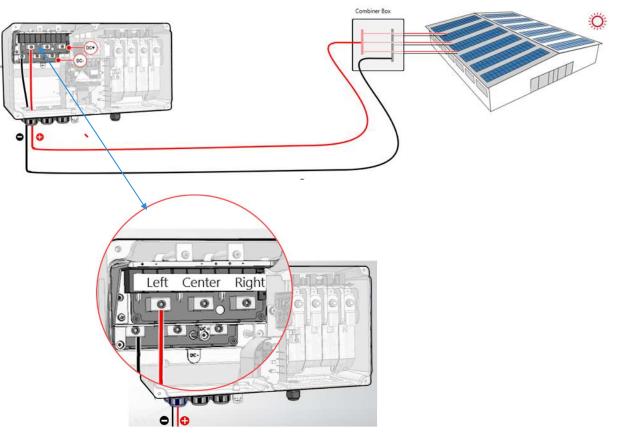


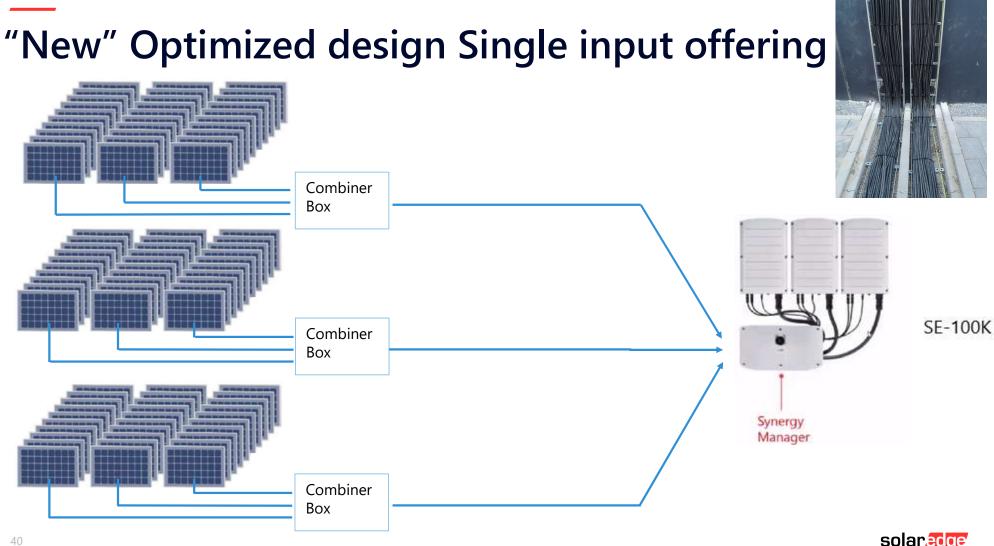
- Almost no need to bend the DC cables
- One option for PN with DC SPD built-in
 - AC SPD can be added
- Support synergy units with and without Rapid Shutdown

Single Input DC 25 - 70 qmm2 Cu / Alu

Synergy Manager Single Input

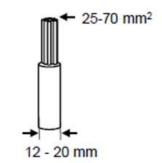
- With DC Combiner boxes
- Simple and easy installation
- Cost-saving from approximately 70 meters DC length.
- Suitable for 25 to 70 qmm2 Alu / Cu DC cabling
- SE66.6K to SE100K





Supported Wires

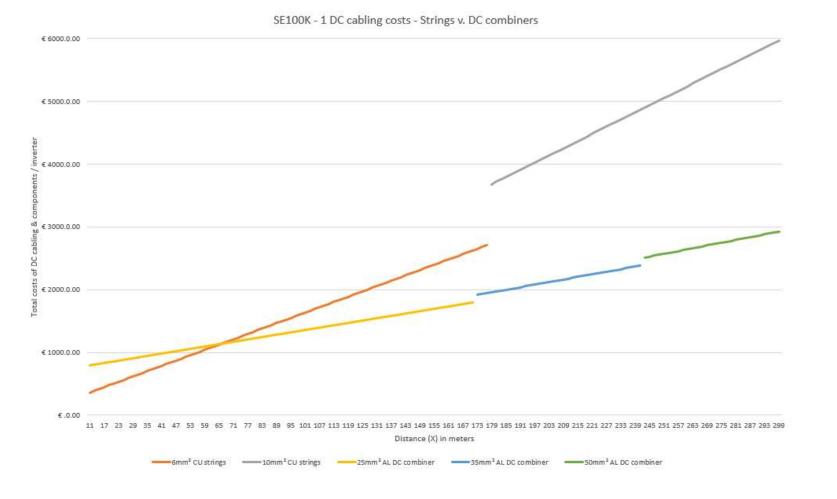
- Aluminum and copper
- Cross section 25-70 mm2 AND 12-20 mm outer diameter







Example: Break Even point





Case Study

Comparisons

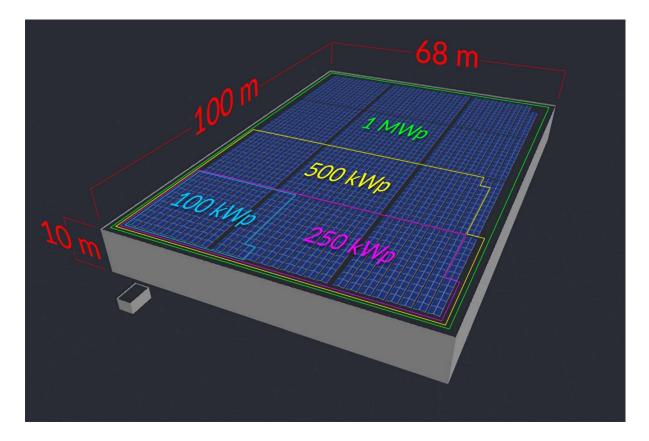
3.5MW Mercedes-Benz Istanbul, Turkey Installed by Naturel

Opstelling

- 480 Wp PV modules JKM-480N-60HL4 Tiger Neo N-Type
- Oost-west opstelling, 90° / 270° Azimuth
- 10° hellingshoek
- Rijafstand 2,3m
- Veldgrootte tot 12 x 10 panelen

Omvormers

- Buitenopstelling aan gevel
- Nabij transformatorstation / hoofdverdeelkast



solar<mark>edge</mark>

500 kWp PV system

System design

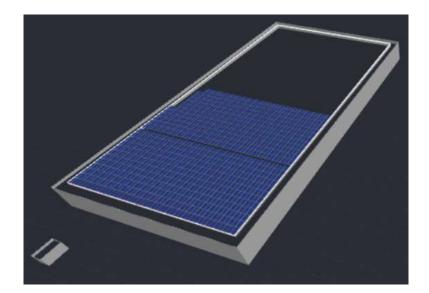
- 1.042 pcs PV Modules 480 Wp
- = 500,16 kWp nominal DC Power
- DC/AC ratio 130%

1. String inverter

- 3 x String inverters 115 kW met AFCI, 10 MPPT, 20 inputs
- 20/21 modules per string
- 48 strings CU Cabling
- Average Cable Length (single run): **79,5m**

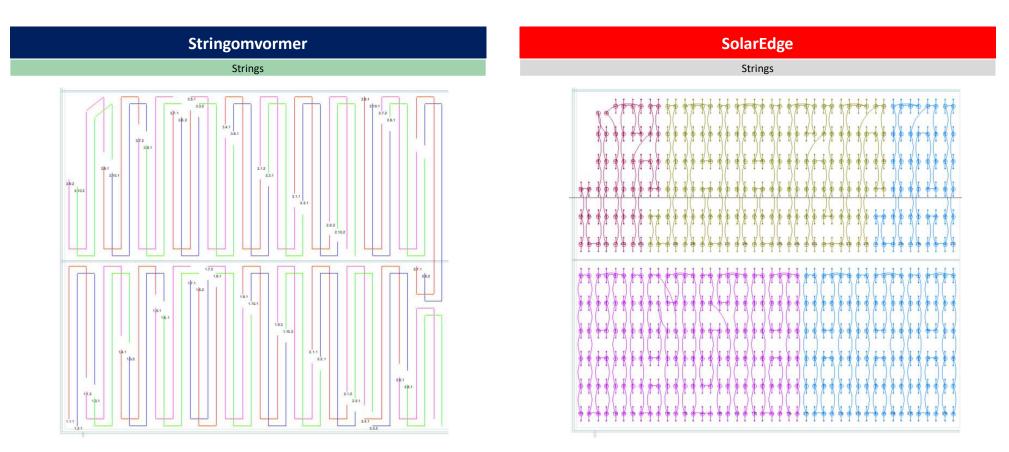
2. SolarEdge

- = 3 x SE100K inverter, MC-4
- 1 x SE33.3K inverter, MC-4
- = 522 x \$1000 power optimizers
- 32/36 modules per string
- **30** Strings CU cabling
- Average Cable Length (single run): **59,8m**





500 kWp – bekabeling



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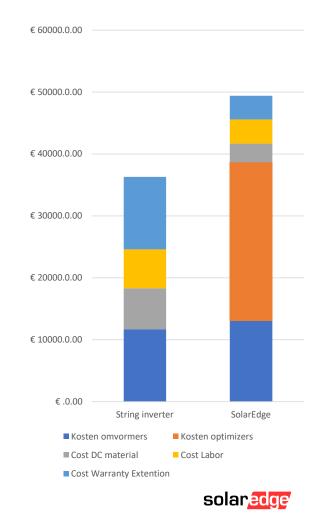
500 kWp – bekabeling



solar<u>edge</u>

500 kWp – Comparison BoS cost

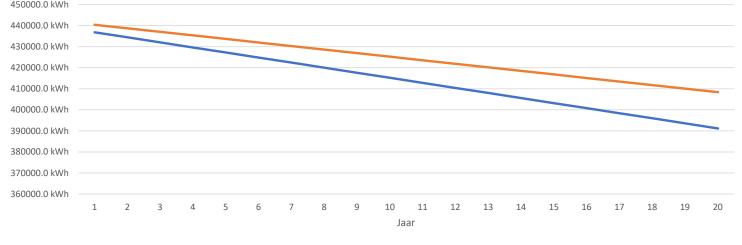
		String inver	ter		SolarEdge		Difference
	Number	Price / unit	Total Price	Number	Price / unit	Total Price	
String inverter 115 kW	3 st.	€ 3.900.00 / st.	€ 11.700.00			and all set	
SolarEdge SE100K				3 st.	€ 3.883.50 / st.	€ 11.650.50	
SolarEdge SE33,3K				1 st.	€ 1.394.10 / st.	€ 1.394.10	
S1000 Power optimizer				522 st.	€ 49.05 / st.	€ 25.604.10	
							initial difference
Cost Inverters & optimizers		€ 11.700.00			€ 38.648.70		-€ 26.948.70
							-€0.054/Wp
6mm² CU Cable	7.040	60.00 /	6 6 979 69	3.586 m	6 0 00 /	6.0.050.00	
	7.842 m	€ 0.80 / m	€ 6.273.60		€ 0.80 / m	€ 2.868.80	
MC4 connectors (strings + connection Cable)	136 st.	€ 2.50 / st.	€ 340.00	60 st.	€ 2.50 / st.	€ 150.00	6.0 504.00
Cost DC material		€ 6.613.60			€ 3.018.80		€ 3.594.80
							€0.007/Wp
DC cabling labor (CU)	7.842 m	€0.80 / m	€ 6.273.60	3.586 m	€ 0.80 / m	€ 2.868.80	
Optimizers mounting & scanning				522 st.	€ 2.00 / st.	€ 1.044.00	
Cost Labor		€ 6.273.60			€ 3.912.80		€ 2.360.80
							€0.005/Wp
							initial difference
						-	-€ 20.993.10
							-€0.042/Wp
Warranty difference over 20 Year							
String inverter 115 kW from 5 naar 20 Year	3 st.	€ 3.900.00 / st.	€ 11.700.00				
SolarEdge SE100K from 12 to 20 Year				3 st.	€ 1.270.00 / st.	€ 3.810.00	
Cost Warranty Extention		€ 11.700.00			€ 3.810.00		€ 7.890.00
n paalatanan ja vaata Shirapatana (K. 2011).							€0.016/Wp
							Final difference
							-€ 13.103.10



-€0.026/Wp

500 kWp – Comparison Energy Production

	String i	SolarEdge			Difference	
	Number Price / 1	unit Total Price	Number	Price / unit	Total Price	
Energy production year 1 (PVsyst)	436.847 kWh		440.415 kWh			
Energy production year 20 (PVsyst)	391.160 kWh		408.370 kWh			
Total production 20 year (PVsyst)	8.280.070 kWh € 0.15 /	kWh € 1.242.010.50	8.487.850 kWh	€0.15 / kWh	€ 1.273.177.50	
total revenue	€1.242	.010.50		€ 1.273.177.	50	€ 31.167.00 € 0.062 / Wp



-----String inverter -----SolarEdge



1 MWp

System design

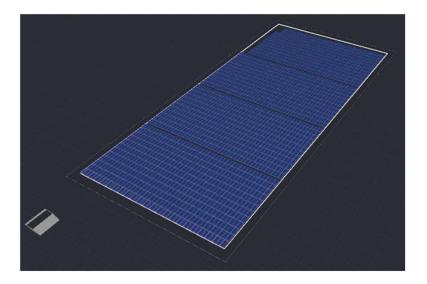
- 2.084 pcs Modules 480 Wp
- 1000,32 kWp nominal DC power
- DC/AC ratio ~ 125%

1. String inverter

- 6 x String inverter 115 kW met AFCI, 10 MPPT, 20 inputs
- 20/21 modules per string
- 96 strings CU cabling
- Average Cable Length (single run): 103,3m

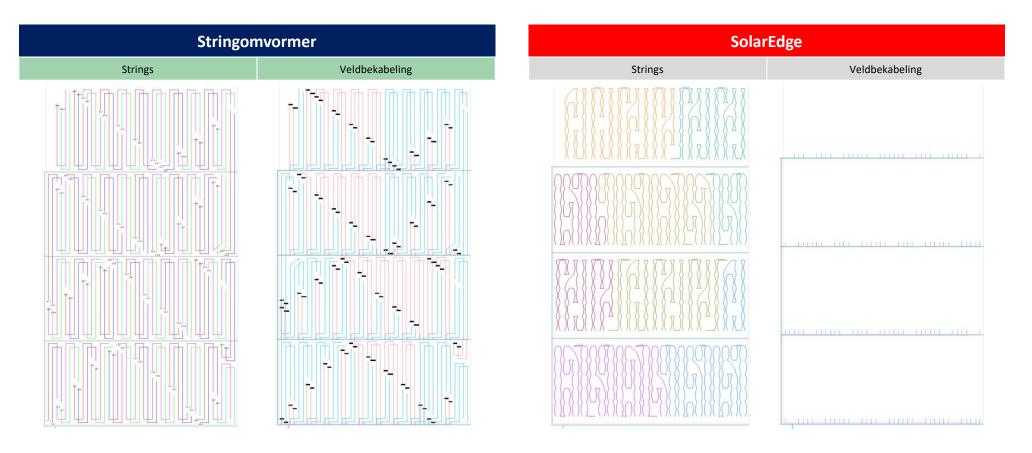
2. SolarEdge

- 7 x SE100K omvormer, MC-4
- 1.042 x S1000 power optimizers
- 32/36 modules per string
- 63 Strings CU cabling
- Average Cable Length (single run): 110,7m





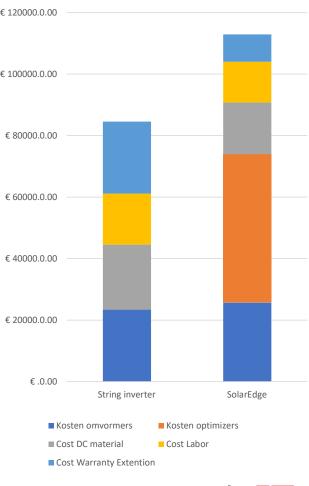
1 MWp – Cabling standard string design



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1 MWp – Comparison BoS cost multiple Strings

	ta da	String invert	er		SolarEdge		Difference	€ 120000.0.00
	Aantal	Prijs / eenheid	Totaalprijs	Aantal	Prijs / eenheid	Totaalprijs		
Stringomvormer 115 kW SolarEdge SE100K S1000 Power optimizer	6 st.	€ 3.900.00 / st.	€ 23.400.00	7 st. 1042 st.	€ 3.667.75 / st. € 46.33 / st.	€ 25.674.25 € 48.270.65	initial difference	€ 100000.0.00
Cost Inverters & optimizers		€23.400.00			€ 73.944.90		-€ 50.544.90 -€ 0.051 / Wp	€ 80000.0.00
6mm² CU kabel 10mm² CU kabel MC4 connectors (strings + connection Cable)	12.593 m 8.121 m 272 st.	€0.80 / m €1.28 / m €2.50 / st.	€ 10.074.40 € 10.394.88 € 680.00	2.824 m 11.118 m 126 st.	€0.80 / m €1.28 / m €2.50 / st.	€ 2.259.20 € 14.231.04 € 315.00		0000000
Cost DC material		€21.149.28			€16.805.24		€ 4.344.04 €0.004 / Wp	€ 60000.0.00
DC Cabling Labor (CU) Optimizers monteren & scanning	20.714 m	€0.80/m	€ 16.571.20	13.942 m 1042 st.	€0.80 / m €2.00 / st.	€ 11.153.60 € 2.084.00		€ 40000.0.00
Cost Labor		€ 16.571.20			€ 13.237.60		€3.333.60 €0.003/Wp	£ 40000.0.00
							initial difference	
							-€ 42.867.26 -€ 0.043 / Wp	€ 20000.0.00
Warranty difference over 20 Year String inverter 115 kW from 5 naar 20 Year SolarEdge SE100K from 12 to 20 Year	6 st.	€ 3.900.00 / st.	€ 23.400.00	7 st.	€ 1.270.00 / st.	€ 8.890.00		€.0.00
Cost Warranty Extention		€23.400.00			€8.890.00		€ 14.510.00 € 0.015 / Wp	€.0.00
							Final difference	Kosten
							-€ 28.357.26	Cost D
							-€0.028/Wp	Cost W



1 MWp installatie gecombineerde

System design

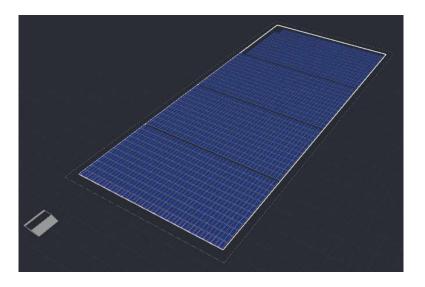
- 2.084 pcs PV modules 480 Wp
- 1000,32 kWp nominal DC power
- DC/AC ratio ~ 125%

1. String inverter

- 6 x String inverter 115 kW met AFCI, 10 MPPT, 20 inputs
- 20/21 modules per string
- 96 strings CU cabling
- Average Cable Length (single run): 103,3m

2. SolarEdge

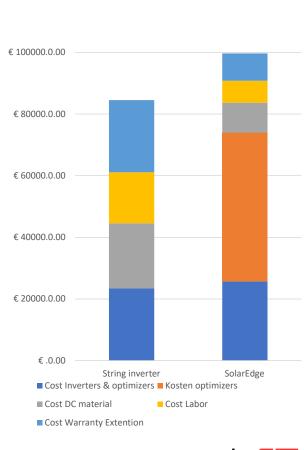
- 7 x SE100K inverter, MC-4
- 1.042 x \$1000 power optimizers
- 32/36 modules per string
- Using DC combiners & AL Cabling
- **63** Strings Cu > Combiner
- Average Cable Length Cu (single run): 4,5m
- 21 x DC combiners
- 21 x Strings AL cabling
- Average Cable Length AL (single run): 96,9m





1 MWp – Comparison with Combiners / 1 DC

	S	String invert	er		SolarEdge		Difference
	Aantal	Phijs / eenheid	Totaalprijs	Aantal	Prijs l'eenheid	Totaalprijs	
- String inverter 115 kW	6 st.	13.900.00/st.	123.400.00				
SolarEdge SE100K Single DC				7 st.	13.667.751 st.	125.674.25	
S1000 Power optimizer				1042 st.	146.33/st.	148.270.65	
							initial difference
Cost Inverters & optimizers		€ 23.400.00			€ 73.944.90		-€ 50.544.90
	100000			80000300			-€ 0.051 / Wp
6mm² CU Cable	12.593 m	10.80/m	110.074.40	352 m	10.801m	1281.60	
10mm² CU Cable	8.121 m	11.287m	110.394.88				
25mm² AL Cable				364 m	11.20 <i>1</i> m	1436.80	
35mm² AL Cable				1.310 m	11.297 m	11.689.90	
50mm [•] AL Cable				2.318 m	11.457m	13.361.10	
DC combiner				21 st.	1175.00/st.	13.675.00	
MC4 connectors (strings + connection Cable)	272 st.	12.50/st.	1680.00	126 st.	12.50/st.	1315.00	
Cost DC material		€ 21.149.28			€ 9.759.40		€ 11.389.88
							€ 0.011 / Wp
DC Cabling Labor (CU)	20.714 m	10.80 <i>1</i> m	116.571.20	352 m	10.80/m	1281.60	
DC Cabling Labor (AL)				3.992 m	11.007m	13.992.00	
DC combiner Labor				21 st.	135.00/st.	1735.00	
Optimizers mounting & scannen	0			1042 st.	12.00 <i>1</i> st.	12.084.00	
Cost Labor		€ 16.571.20			€ 7.092.60		€ 9.478.60
							€ 0.009 / Wp
							initial difference
							-€ 29.676.42
							-€ 0.030 / Wp
Warranty difference over 20 Year							
String inverter 115 kW from 5 naar 20 Year	6 st.	13.900.00 <i>1</i> st.	123.400.00				
SolarEdge SE100K from 12 to 20 Year				7 st.	11.270.007st.	18.890.00	
Cost Warranty Extention		€ 23.400.00			€ 8.890.00		€ 14.510.00
							€ 0.015 / Wp
							Final difference
						10	-€ 15.166.42

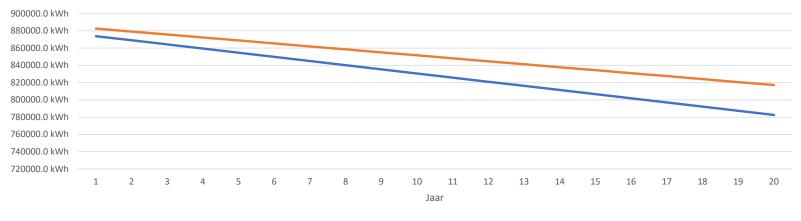


€ 120000.0.00

-€ 0.015 / Wp

1 MWp – Comparison Energy Production

	String inverter			SolarEdge			Difference	
	Number	Price / unit	Total Price	Number	Price / unit	Total Price		
Energy production year 1 (PVsyst)	873.912 kWI	h		882.654 kWI	h			
Energy production year 20 (PVsyst)	782.553 kWI	h		817.191 kWI	h			
Total production 20 year (PVsyst)	16.564.650 k	wh €0.15 / kWh	€ 2.484.697.50	16.998.450 k	Wh €0.15 / kWh	€ 2.549.767.50		
total revenue		€ 2.484.697.5	50		€ 2.549.767.5	50	€ 65.070.00 € 0.065 / Wp	



Stringomvormer SolarEdge



CSS-OD design & structure

CSS-OD: Features

- AC couples to new and existing SolarEdge systems.
- / Battery Cabinet 102.4 kWh
- / Battery Inverter 50 kW
- / Built-in HVAC
- / Weight and size: ≈1.5T, 110 x 142.5 x 238cm
- / 102.4kWh up to 2,048kWh

Supports the following use cases

- / Maximized Self-Consumption
- Peak Shaving
- I Tariff Optimization for Dynamic Pricing
- / Market Participation



Energy Optimization Solutions

SolarEdge ONE Controller for C&I (New)

Enables effective site communication and performance

A local communication gateway that seamlessly integrates the site's energy infrastructure including PV inverters, batteries, meters, and more.

- / Combines with SolarEdge ONE for C&I to optimize the use of locally generated energy for lower electricity costs
- / Acts as a cyber gateway for external communications, designed to protect against unauthorized access
- / Complies with grid regulations to enable safe, reliable electricity generation (PPC)
- / Supports integration with third-party digital sensors and energy meters



Additional Resources



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SolarEdge ONE for C&I

The future of commercial energy optimization

November 2024



SolarEdge ONE for C&I

A cloud-based energy optimization platform, designed specifically for C&I energy professionals





SolarEdge ONE for C&I



Places an unprecedented amount of system data at your fingertips, for efficient performance analysis and monitoring:

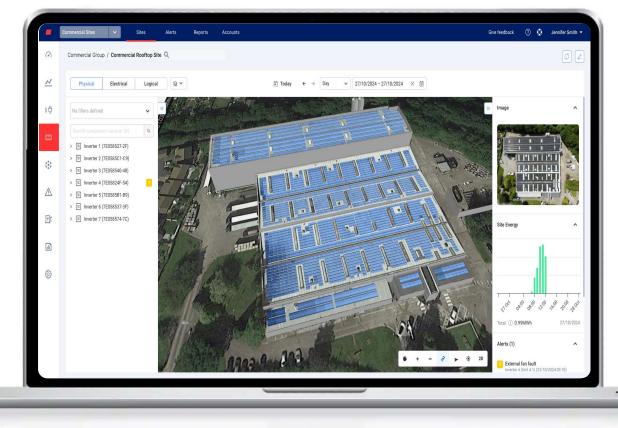
- PV Fleet Management
- Site Overview
- Module-Level Monitoring
- Digital Twin
- Remote Device Configuration

- Site Analysis Tools
- I Energy Board
- Battery Management
- Alerts and reports
- And more



Digital Twin Physical layout

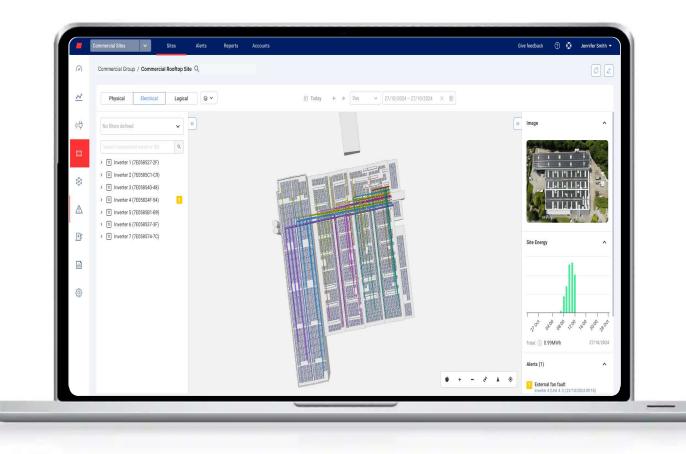
- A powerful, new 3D site layout tool
- Merges the site's virtual representation from SolarEdge Designer with real-time site data
- View module-level alerts, temperature and production data, enabled by module-data utilization
- Perform remote site inspection and spot anomalies instantly with colorcoded layers





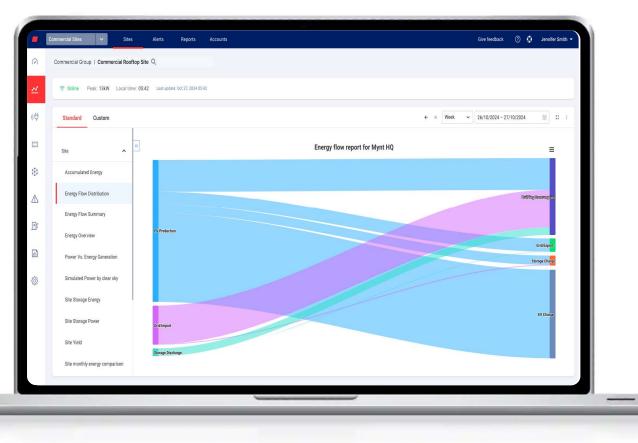
Digital Twin Electrical layout

- Detailed site view showing all electrical AC/DC cable connections per system inverter and string as well as other component connections e.g. batteries
- Provides a visual representation of the site hierarchy
- Supports remote commands such as pairing and restart
- Integrates with Layout Editor, ensuring the most updated site configurations are reflected



Site Analysis Tools

- An extensive set of pre-configured charts
- Utilize the available telemetry, ranging from the entire site down to specific modules
- Generate charts to identify trends, recognize patterns and gain insights for troubleshooting
- I Analyze site power and energy
- Choose your preferred way of data visualization and export data, going back up to a year



Remote Device Operation

- View device info and status
- Perform remote setup and configuration, such as: energy control, reactive power controls, and grid protection
- Update settings for multiple devices at once
- / Permission-based access

0	Commercial Group / Commerc	ial Site 🔍			A.V
~	Active Peak: 2360 kWp Loca	1 time: 12:55am Last update: Der: 27, 2022 08:36		🖹 9 Inverters 🛃 🔍 27 t	ii
¢φ				11.1	"HT W HT W
835	Actio Update INVER	RTER (7E15E8F0) Settings			* Y
	Power Control Ene	rgy Control Inverter Reactive Power Contro	Is Grid Protection		-
030				fetch settings (18:41 pm)	
		VALUE		DESCRIPTION	
D	Advanced Power Control En	abled		Enables/Disables the grid control functionality (and power control settings)	
0	AC Power Limit	49	0 1	Active power limit	
	Max Wakeup Freq	50.149998	I Hz	Max frequency, at which the inverter begins power production	
	Min Wakeup Freq	47.5	0 Hz	Min frequency, at which the inverter begins power production	Day
	Max Wakeup Vg	313	© V	Max voltage, at which the inverter begins power production	
				Restore Submit	
	(%) invener up4		5YUZ21+073053636+F2	SE-MI H-31	
	inverter 065		SV0221-0730B363E-F2	SE-MTR-3Y	Produced for 7E15E8F0
	inverter 058		SV0221-0730B363E-F2	SE-MTR-3Y	
	< 1 - 4 5 6 7 8 - 50 >			Manufacturer Model	Solar SE100K-AU0P08
				Serial	7E15



Energy Board

- I Real-time power flow
- I Energy distribution over time from source to destination
- Site KPIs, including: self-consumption, self-sufficiency, import and export rates, electricity bills and system savings



Battery Management

- Monitor battery performance and health
- I Optimize storage performance to meet site KPIs
- Manage battery optimization modes, including Maximum Self-Consumption and peak shaving

2	Active Peak: 2360 kWp	Local time:12:55am Last update: Dec 27, 2024 D8:36	
¢¢	Site Details 🗸 🗸	Franki Ohuma	
:::	Site Access	Energy Storage	₽r Audit
¢ <u>3</u> 0	Logical Layout	Usable Exergy Max Charge Power Max Discharge Power Sile inport limit Bile export limit Battery status 172.8kWh 111kW 111kW 100kW 50kW On	
\triangle	Remote Settings 🗸 🗸	Policies and Rules	
	Grid Control	Enable Storage Storage find charge limit ()	
۲	Energy Storage	Storage Operation Modes Passe select the preferred energy storage allocation Passe select the preferred energy storage allocation Pask Streaming D Pask Threshold D Weiny Threshold D Weiny Wainvine Self Consumption D Weiny Threshold D Weiny Th	
		20 % 30 kWh 15 kW 5 kW Image: Stand Sta	

Note: Supports SolarEdge Commercial Storage System CSS-OD, available in selected countries





solar<mark>edge</mark>

solaredge

5MW Floating PV, Mitzpe Ramon, Israel Installed by EnerT